

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.
 U-52765

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

N/A

7. Unit Agreement Name

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone

N/A

8. Lease Name

Federal 26

9. Well No.

10. Field and Pool, or Wildcat

Undesignated
 11. Sec., T., R., M., or Blk.
 and Survey or Area

Sec. 26 T8S, R24E

2. Name of Operator

GILMORE OIL & GAS

3. Address of Operator

110 N. Marienfeld, Suite 155, Midland, Texas 79701

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660' FWL & 1980' FSL (NW SW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

35 miles south of Vernal, Utah

12. County or Parrish

Uintah

13. State

Utah

15. Distance from proposed*

location to nearest property or lease line, ft.
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3700'

19. Proposed depth

4,100' GARV

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,382' GL

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24.0**	300'	200 sxs**
7 7/8"	5 1/2"	15.5	4100'	300 sxs**

* New or reconditioned used

** Volume to be determined by Caliper log

It is proposed to drill a well at the above site. The primary zone of interest is the Green River sand from 3,700' - 4,100'. If the zone of interest is present and appears to be productive, 5 1/2" casing will be run and cemented in place and the well will be completed. If the completion attempt does not find commercial production, then the well will be plugged and abandoned and the location and road will be restored as per BLM instruction.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

William C. Harmon

Title

Owner

Date

9-7-90

(This space for Federal or State office use)

Permit No.

43-047-31905

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE:

BY:

WELL SPACING:

RW15-3-0

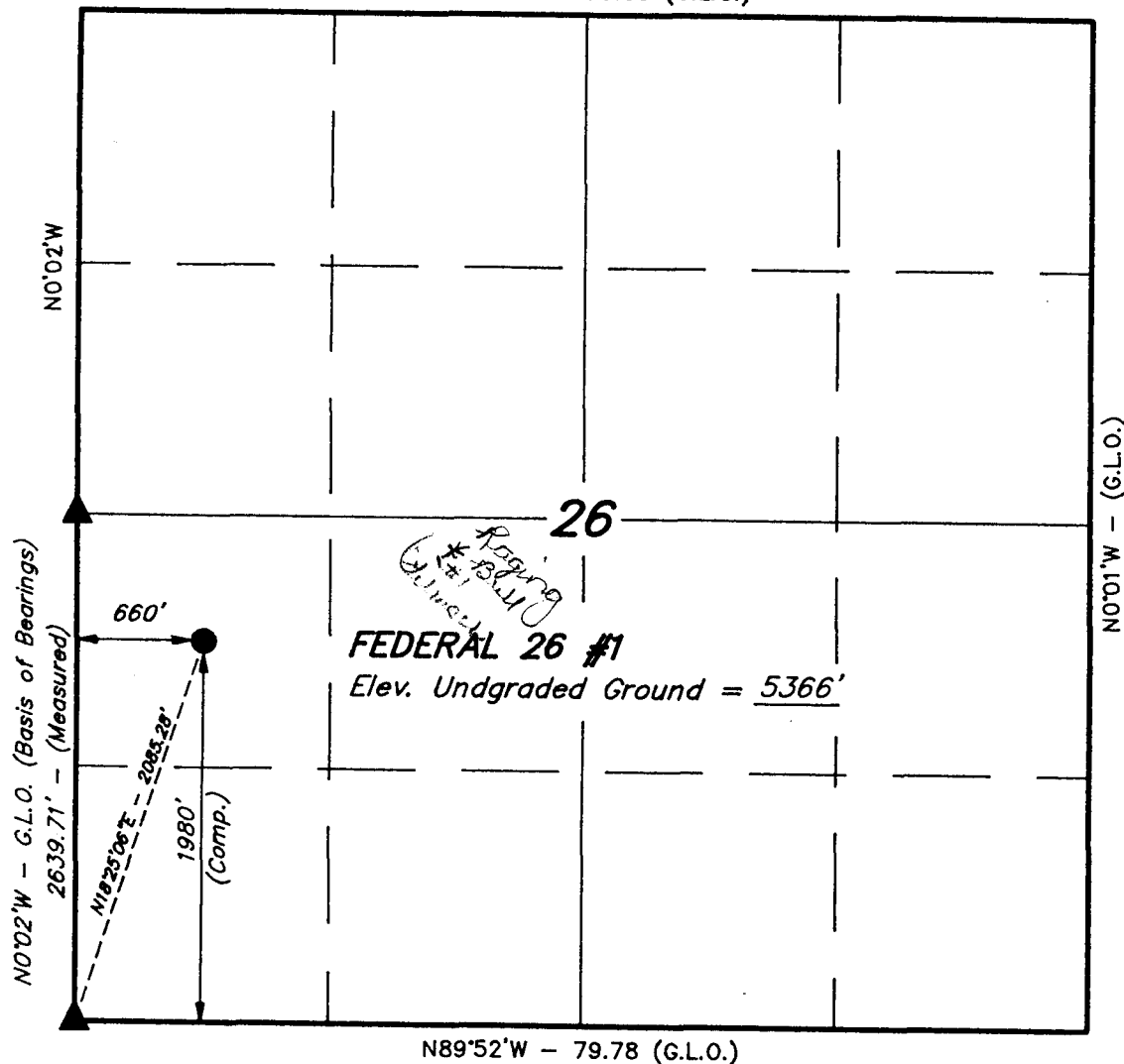
*See Instructions On Reverse Side

T8S, R24E, S.L.B.&M.

GILMORE OIL & GAS

Well location, FEDERAL 26 #1, located as shown in the NW 1/4 SW 1/4 of Section 26, T8S, R24E, S.L.B.&M. Uintah County, Utah.

N89°49'W - 79.80 (G.L.O.)



▲ = SECTION CORNERS LOCATED. (Brass Caps)

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 34, T8S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA QUADRANGLE, UTAH - UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5382 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 86 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8-22-90
PARTY L.D.T. G.S. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM, CLEAR	FILE GILMORE OIL & GAS

SURFACE USE PROGRAM
FEDERAL "26" NO. 1
NW SW, SECTION 26, T8S, R24E
LEASE NO. U-52765
UINTAH COUNTY, UTAH

1. EXISTING ROADS

- A. This location can be reached by taking State Highway 45 south out of Vernal approximately 35 miles and turn left on the old highway 45 and go 1/2 mile to the location on the right. The proposed access road will be approximately 0.8 miles in length. The "Old Bonanza Landing Strpt" will be parallel with the access road.
- B. Please refer to the included surveyor's plats.
- C. The existing roads are paved and suitable for heavy loads. The access road will not cross any Indian lands.

2. ACCESS ROADS TO BE CONSTRUCTED

- A. Width : Bladed to 16'
- B. Maximum Grade: Less than 7%
- C. Major cuts or fills: None
- D. Turnouts: None required
- E. Drainage: None
- F. Culverts: None
- G. Auto gates: None
- H. Existing Facility to be modified: None

3. Location of Existing Wells within a one mile radius

- A. Water wells: None
- B. Injection Wells: None
- C. Abandoned Wells: Three; 1) NW/4 Sec. 34, T8S, R24E
2) NW/4 SE/4, Sec. 27, T8S, R24E
3) NE/4 SW/4 Sec. 26, T8S, R24E
- D. Disposal Wells: None
- E. Producing Wells: Four: All operated by Gilmore Oil & Gas
1) Federal 27 #1 - SESW Sec. 27
2) Raging Bull #1 - NESW Sec. 26
3) Federal 34 #1 - NWNW Sec. 34
4) Federal 27 #2 - SWSE Sec. 27
5) Federal 34 #2 - NENW Sec. 34
6) Federal 27 #3 - SESE Sec. 27
- F. Drilling Wells: None
- G. Permitted Wells: Five (5)
1) Federal 34 #3 SW NW Sec. 34
2) Federal 34-A #1 NWNW Sec. 34
3) Federal 33 #1 NESE Sec. 33
4) Federal 33 #2 SE NE Sec. 33
5) Q-T Federal 34 #1 NWSW Sec. 34

4. Location of Existing and/or Proposed Facility if well is productive.

- A. Facility Required in the event of production on Well pad:
A beam type pumping unit, 2-400 bbl stock tanks, heater treater and associated flowlines.
- B. Description of facilities:
All permanent structure will be painted a flat non-reflective earth tone Desert Brown color to match the recommended environmental colors.

C. Facilities Required in the event of production off well pad:

Upgrade and maintain access roads as necessary to prevent said erosion and accomodate year-round traffic and construct flowline from the wellhead to the existing tank battery on this lease.

5. Location and Type of Water Supply

- A. The source of water will be from the White River (SE SW Section 2, T10S, R24E). Temporary Application to Appropriate Water from the State of Utah has been applied for.
- B. Water source is located in Federal land. Water will not be obtained from Federal or Indian projects.
- C. A water well will not be drilled.
- D. Water will be trucked to the location.

6. Constructive Materials

A. Native soil will be utilized in the drilling site and access road. No additional construction material will be required for drilling operations. Crushed rock or gravel may be needed for the pulling unit pad, wellsite and to make the access road passable during all weather conditions if the well is found productive.

B. No construction material from Federal or Indian lands

C. Crushed rock, if necessary, will be purchased from construction contractors in the area from privately owned sources.

7. Methods for Handling Waste Disposal.

A. Cuttings: Unlined reserve pit 75' x 150' x 8' fenced with wire mesh fence and topped with at least one strand of barbed wire on three sides during drilling operations. The fourth side will be fenced when the rig moves off location.

B. Drilling Fluids: Unlined reserve pit 75' x 150' x 8'. Reserve pit will be constructed to prevent the collection of surface runoff. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

C. Produced Fluids:

1) Recovered during drill-stem tests will be disposed of in a test tank.

2) During completion operations, produced fluids will be contained in swab tanks.

3) Water disposal will be provided in accordance with BLM regulations NTL-2B. All disposal pits will be constructed as per the NTL-2B regulations.

D. Sewage: Sanitation holes 20-40' (will be filled) with minimum 4' of earth when rig is released and chemically treated or chemical toilets will be used.

E. Garbage and Trash

1) 8' x 25' x 4' trash cage completely enclosed with woven mesh wire.

2) Engine oil and lubricants will be collected in steel containers.

- F. Clean up of Wellsite Area after Rig is Removed.
1) Trash will be hauled to an approved sanitary landfill. Trash will not be burned.
2) All pits and wellsite will be covered, leveled and reseeded as per BLM instructions

8. Ancillary Facilities
None

9. Wellsite Layout

- A. Cross Section: See Figures for elevations and cross sections.
- B. Orientation of rig, pits and associated equipment. The reserve pit will be located as shown on the included surveyors plat.
- C. Topsoil will be stockpiled as shown on the included surveyors plat.
- D. Access Road, living facilities Parking area, etc. See Figure.

10. Plans for Restoration of Surface

- A. All pits will be backfilled, leveled and contoured to as near the current condition as is practical within one year from the date of the well completion. The stockpiled topsoil will be evenly distributed over the disturbed area. Waste material will be hauled to an approved sanitary landfill.
- B. Revegetation and rehabilitation of wellsite and access road: As per BLM requirements.
- C. All pits will be fenced until dry and then backfilled.
- D. If oil is present on the reserve pit, overhead flagging will be installed.
- E. Rehabilitation will be commenced when the rig moves out with the location restored by September 30, 1991. Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough left with a rough surface. Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the amount of seed will be proportionately (double the lbs/acre). An appropriate seed mixture will be determined by the BLM either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin. At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

Rehabilitation will be completed by November 1, 1991, including vegetation.

11. Surface Ownership

- A. Access Road: Bureau of Land Management.
- B. Well Location: Bureau of Land Management

12. Mineral Ownership

Bureau of Land Management

13. Other Information

- A.
 - 1. Wellsite and access road are located in arid, hilly terrain.
 - 2. Soil is light brown sandy clay.
 - 3. Vegetation consists of native grasses
 - 4. The area is a natural habitat for wildlife
- B.
 - 1. The wellsite, existing and new access road are on BLM land
 - 2. Livestock were not grazing in the area when the wellsite was visited.
- C.
 - 1. Intermittent streams (i.e. flow during wet seasons of the year) do exist in the area.
 - 2. There are no occupied buildings within one mile of the proposed wellsite.
 - 3. Historical, cultural or archeological sites not apparent.
- D.
 - 1. If any cultural values are observed during construction all work will stop and the BLM authorities will be notified.
- E. All equipment and vehicles will be confined to the access road right of way pad and areas specified in the APD.
- F. The operator and his contractor shall contact the BLM office (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact Book Cliff Resource Area.


14. Lessee's or Operators Representative and Certification

Gilmore Oil & Gas------(915) 687-0408
110 N. Marienfeld, Suite 155
Midland, Texas 79701
William C. Gilmore

I hereby certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist; That the statements made in this plan are, to the best of my knowledge true and correct and that the work associated with operations proposed herein will be performed by Gilmore Oil & Gas and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9-25-90

Date


William C. Gilmore
Gilmore Oil & Gas

GILMORE OIL & GAS
Federal "26" #1
NW SW Sec. 26, T8S, R24E
UINTAH COUNTY, UTAH

DRILLING PROGRAM

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Surface Formation - Uintah
Green River Formation - 700'
Green River Oil Sands - 3,600'
Total Depth - 4,100'

2. Estimated depths at which the top and the bottom of anticipated water, oil, gas or other mineral bearing formations are expected to be encountered and operator plans for protecting such resources.

Possible oil and gas bearing zones could be encountered from 700' to 4,100' (TD). The primary zone of interest from 3,800' to TD is expected to contain high pour point Green River oil and will be protected by cementing casing through the zone. No commercial water or mineral bearing formations are expected to be encountered.

3. Casing Program

Conductor Casing: None

Surface Casing: 300' 8 5/8" 24.0 lb/ft, J-55, ST&C
approximately 8 joints

Production Casing: 4,100', 5 1/2", 15.5 lb/ft, J-55, LT&C
approximately 103 joints

4. Cementing Program

Surface Casing: Cement circulated to surface with 200 sacks

Production Casing: Pay Zone to be covered with high compressive strength cement and light weight cement to fill remainder of hole to within 500' of surface casing.
Exact volume to be determined from logs.

5. Drilling Fluids:

<u>INTERVAL</u>	<u>WT-LB/GAL</u>	<u>VIS</u>	<u>WATER LOSS</u>	<u>TYPE SYSTEM</u>
0 - 300'				Air
300 - 700'	8.4 - 8.6	28	NC	Native
700 - 1700'	8.4 - 8.6	30-32	NC	FWG with LCM
1700 - 3100'	8.6 - 8.8	32-34	NC	FWG with LCM
3100 - 4100'	8.8 - 9.1	38-50	NC	FWG -low solids

Sufficient mud materials to maintain mud requirements and meet minor lost circulation and blowout problems will be on wellsite.

6. CORING

None planned

7. DRILL STEM TEST (DST):

DST could possibly be run if well conditions, shows, and logs dictate.

8. OPEN HOLE LOGGING:

Operator plans to run a Dual Induction log from TD to surface casing and a GR-CAL-FDC-CNL over the porous intervals.

9. TENTATIVE COMPLETION PROGRAM:

Perforate 5 1/2" casing with 2 shots per foot and stimulate as necessary with gelled Kcl water/sand fracture treatment.

10. ABNORMAL CONDITIONS OR POTENTIAL HAZARDS:

No abnormal conditions or hazards are expected. The estimated bottom temperature and pressure are 125 degrees F and 1650 psi respectively.

11. WELLHEAD EQUIPMENT

An attached BOP and choke manifold schematic is attached.

12. AUXILIARY EQUIPMENT TO BE USED.

- A. Two man 24 hour mud logging unit starting @ 2000'.
- B. A full opening drill pipe stabbing valve with proper connections will be on the rig floor ready for use when the kelly is not in the string.

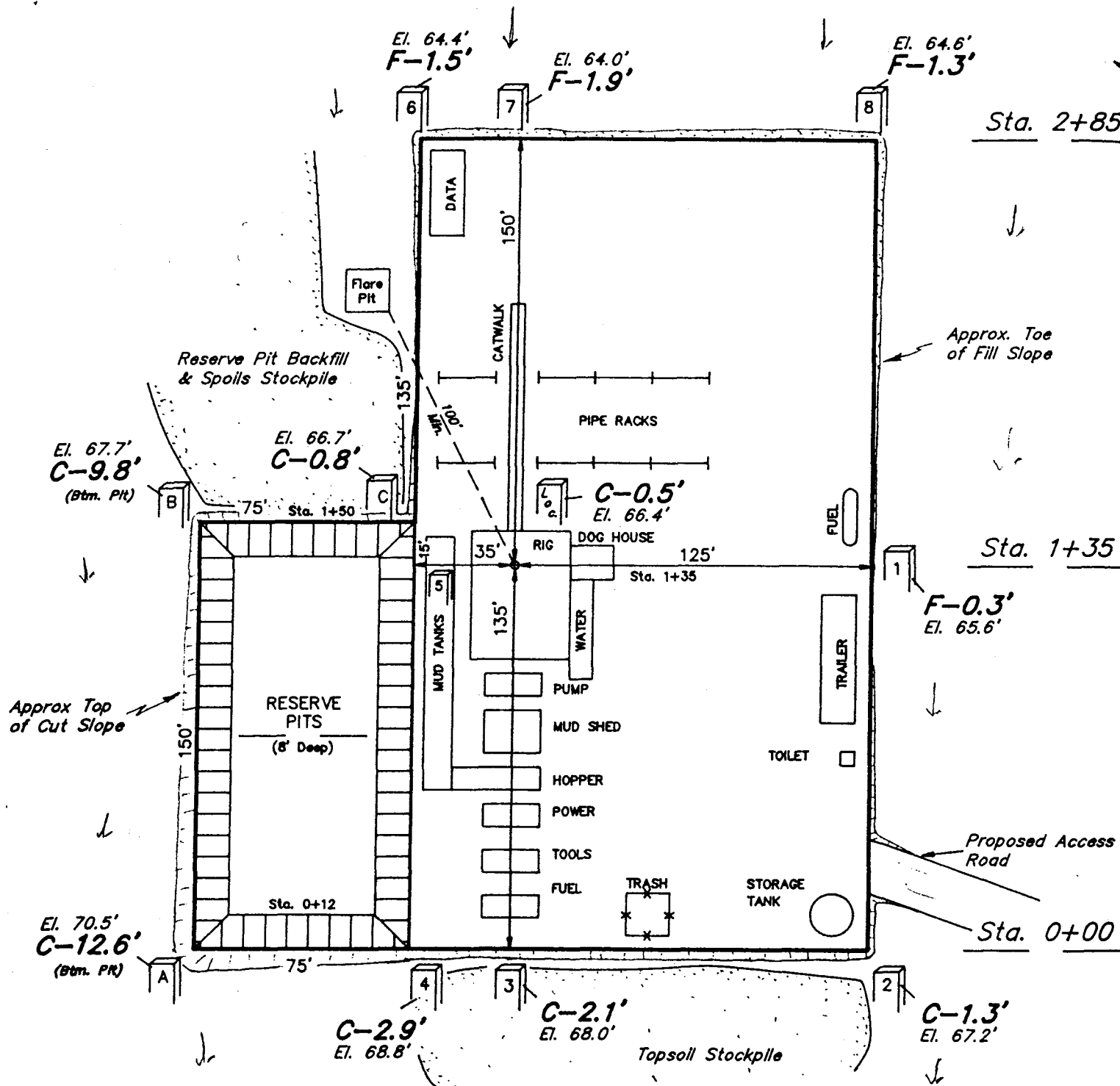
13. ANTICIPATED STARTING DATE:

The location and road construction to begin as soon as a permit is approved and drilling to start approximately October 1, 1990.

14. ADDITIONAL CONSIDERATIONS

Operator will use a portable drilling rig to drill the hole with air. This rig will also run the 8 5/8" casing. The bigger drilling rig will move in shortly thereafter.

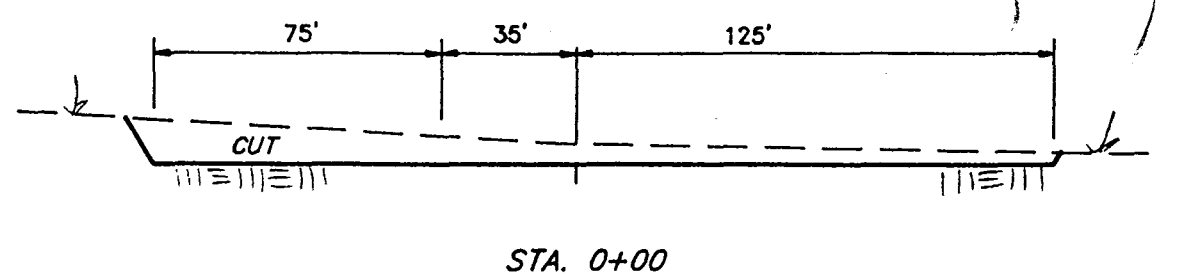
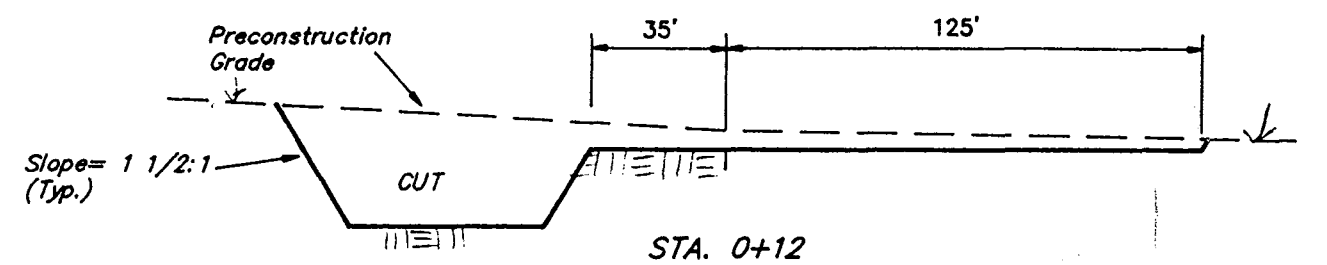
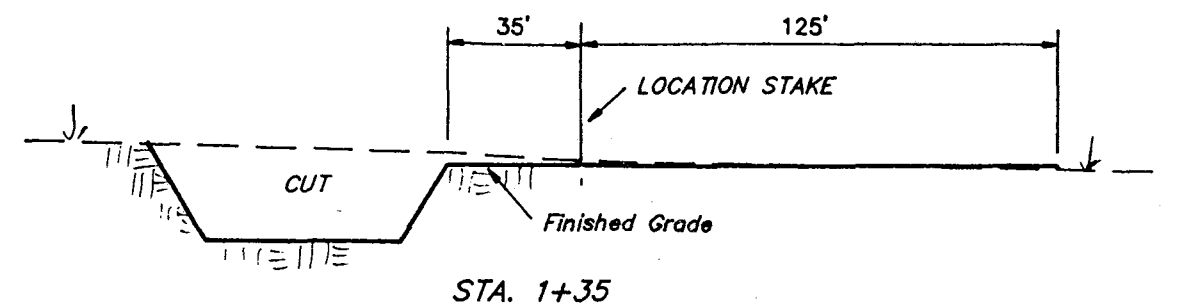
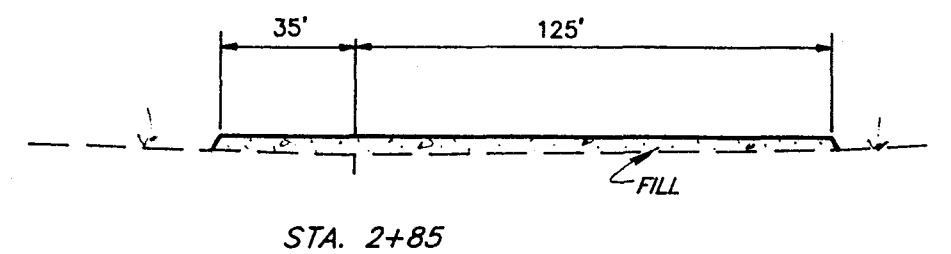
GILMORE OIL & GAS
LOCATION LAYOUT FOR
FEDERAL 26 #1
SECTION 26, T8S, R24E, S.L.B.&M.



SCALE: 1" = 50'
DATE: 8-22-90
Drawn By: J.R.S.

X-Section
Scale
1" = 50'

TYP.
LOCATION
LAYOUT
TYP.
CROSS
SECTIONS



NOTES:

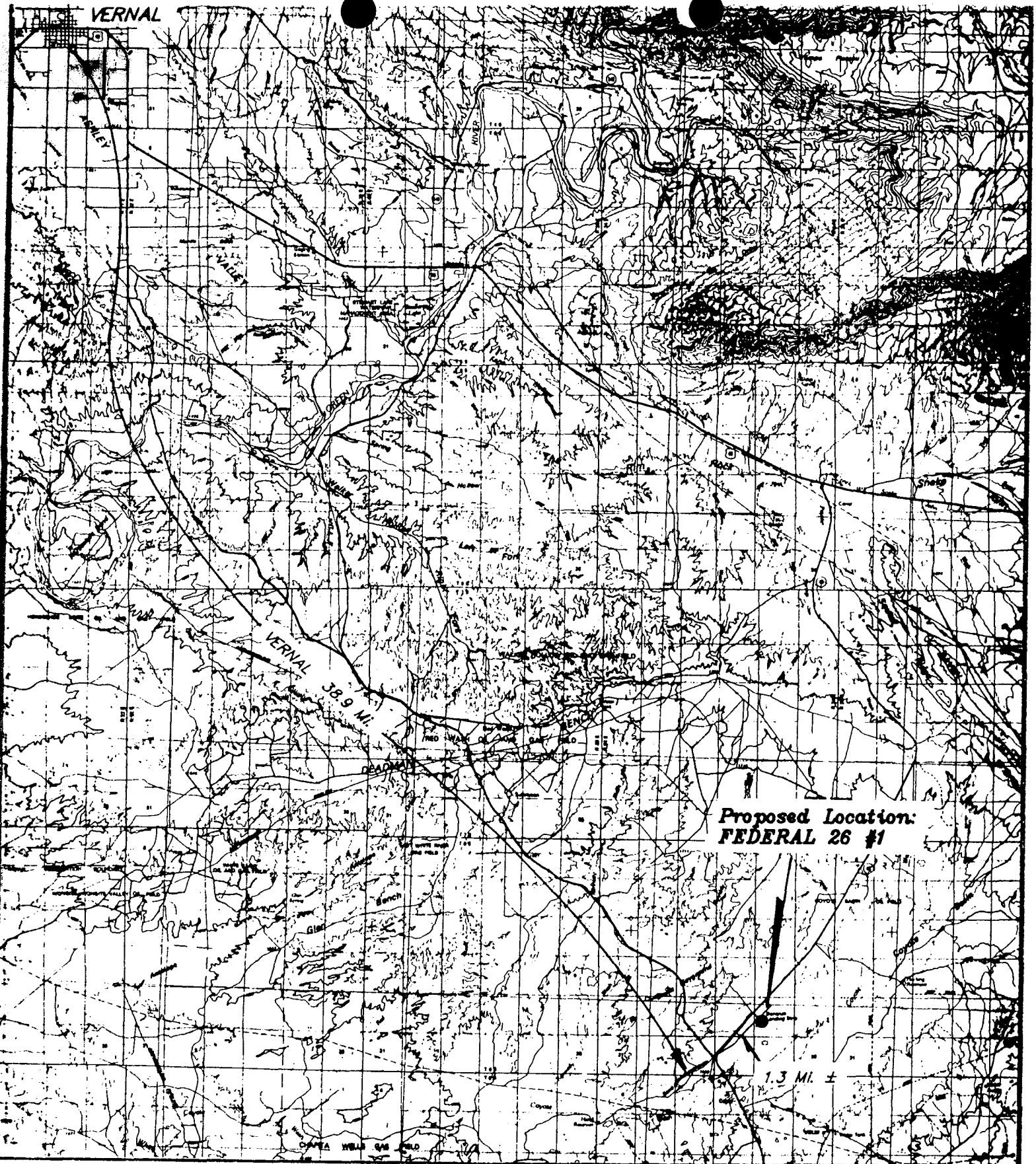
Elev. Ungraded Ground At Loc. Stake = 5366.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 5365.9'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	=	1,050 Cu. Yds.	
Pit Volume (Below Grade)	=	2,580 Cu. Yds.	
Remaining Location	=	1,560 Cu. Yds.	
TOTAL CUT	=	5,190 CU.YDS.	
FILL	=	1,200 CU.YDS.	
EXCESS MATERIAL AFTER 5% COMPACTION	=	3,930 Cu. Yds.	
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,340 Cu. Yds.	
EXCESS UNBALANCE (After Rehabilitation)	=	1,590 Cu. Yds.	



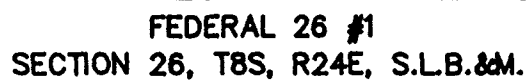
TOPOGRAPHIC
MAP "A"

DATE: 8-22-90



GILMORE OIL & GAS

FEDERAL 26 #1
SECTION 26, T8S, R24E, S.L.B.&M.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

GILMORE OIL & GAS

4. ADDRESS OF OPERATOR

110 N. Marienfeld, Suite 155, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FWL & 1980' FSL (NW SW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 Miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3700'

19. PROPOSED DEPTH

4,100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5382' GL

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0*	300'	200 sx's**
7 7/8"	5 1/2"	15.50	4100'	300 sx's**

* New or reconditioned used

** Volume to be determined by Caliper log

It is proposed to drill a well at the above site. The primary zone of interest is the Green River sand from 3,700' - 4100'. If the zone of interest is present and appears to be productive, 5 1/2" casing will be run and cemented in place and the well will be completed. If the completion attempt does not find commercial production, then the well will be plugged and abandoned and the location and road will be restored as per BLM instruction.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William C. Gibson

TITLE Owner

DATE 9-7-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

David R. Hargis

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

OCT 16 1990

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UT0800m55

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company GILMORE OIL & GAS Well No. 26-1
Location NWSW Sec. 26, T. 8S, R. 24E Lease No. U-52765

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Useable water may be encountered from the surface to +50 ft. in the Quaternary surface gravels, and from +2024-2295 ft. and +3324-3424 ft. in the Green River formation. The Mahogany oil shale and the L1 oil shale have been identified from +2604-2694 ft., respectively. Therefore, as a minimum, the resources shall be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale. Also, if gilsonite is encountered in the shallow subsurface, it will need to be isolated and/or protected via the cementing program.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the A0. If operations are to be suspended, prior approval of the A0 will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the A0 within forty-eight (48) hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the A0, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the A0 will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first

production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka
Petroleum Engineer

(801) 781-1190

Ed Forsman
Petroleum Engineer

(801) 789-7077

BLM FAX Machine

(801) 789-3634

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: GILMORE OIL AND GAS

Well Name & Number: Federal 26-1

Lease Number: U-52765

Location: NWSW Sec. 26 T. 8S R. 24E

Surface Ownership: BLM

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

Access roads and surface disturbing activities will conform to standards outlined in the BLM/USFS 1989 "Surface Operating Standards for Oil and Gas Development".

The road shall be upgraded or constructed to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed, as necessary, to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

The proposed access road shall utilize the upgraded 2-track trail approximately .1 mile, as agreed upon during the onsite inspection. Remainder of planned access road will follow flagged route for .7 mile along land strip and existing access road.

2. Location of Existing Wells

Provide a map or plat of all wells within a one mile radius of the proposed well location showing and identifying the existing:

- Water wells
- Abandoned wells
- Temporarily abandoned wells
- Disposal wells
- Drilling wells
- Producing wells
- Shut-in wells
- Injection wells

3. Location of Existing and/or Proposed Wells

On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production: surface pits.

The battery or the well pad will be surrounded by a dike of sufficient capacity to contain the capacity of the largest vessel. The integrity of the dike must be maintained.

4. Methods for Handling Waste Disposal

Production facilities: More than one pit for produced water on production facilities must be justified.

5. Well Site Layout

All pits will be fenced in accordance with the Vernal District Fencing Policy.

6. Plans for Restoration of Surface

The reserve pit will be reclaimed within ninety (90) days from the date of well completion.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12 inches before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarters inch deep. A drag, packer, or roller may be used to ensure uniform coverage of the seed and adequate compaction. Drilling of the seed should be done on the contour, where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

7. Other Additional Information

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, BIA, FS, or the appropriate County Extension Office. On BLM administered land, it is required that a "Pesticide Use Proposal" shall be submitted and given approval prior to the application of herbicides or other pesticides or possible hazardous chemicals.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

No construction or drilling activities shall be conducted between May 15 and June 20 in order to protect pronghorn antelope during the kidding period.

No construction will be allowed between March 1 and August 15 until a ferruginous hawk survey is completed to determine if any nesting hawks are present in this area. If nesting birds are present, construction could be curtailed until nesting is complete.

Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Cultural Resource Protection Procedures

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to conform, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his/her subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

OPERATOR Gilmore Oil Gas N-5180 DATE 10-17-90

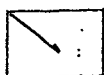
WELL NAME Redual #1

SEC N15W016 T 8S R 04F COUNTY Wintah

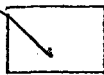
43-047-31905
API NUMBER

Redual (1)
TYPE OF LEASE

CHECK OFF:



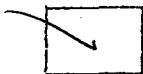
PLAT



BOND



NEAREST
WELL



LEASE



FIELD
SLBM



POTASH OR
OIL SHALE

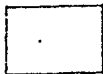
PROCESSING COMMENTS:

OR Sec 016

Water Permit issued per Water Rights

APPROVAL LETTER:

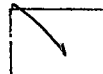
SPACING:



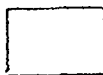
R615-2-3

N/A

UNIT



R615-3-2



N/A

CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Needs Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 17, 1990

Gilmore Oil & Gas
110 N. Marienfeld, Suite 155
Midland, Texas 79701

Gentlemen:

Re: Federal 26-1 - NW SW Sec. 26, T. 8S, R. 24E - Uintah County, Utah
1982' FSL, 660' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

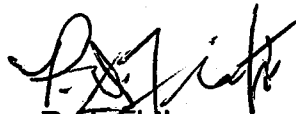
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Gilmore Oil & Gas
Federal 26-1
October 17, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31905.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-2

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31905

DRL

SPUDDING INFORMATION

NAME OF COMPANY: GILMORE OIL & GAS CO.

WELL NAME: FEDERAL 26-1

SECTION NWSW 26 TOWNSHIP 8S RANGE 24E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG #

SPUDDED: DATE 10/30/90

TIME 12:00 noon

HOW AIR RIG

DRILLING WILL COMMENCE A.S.A.P OLSEN DRILLING #5

REPORTED BY JERRY JOHNSON

TELEPHONE # 722-3126

DATE 10/31/90 SIGNED TAS

ENTITY ACTION FORM - DOGM FORM 6

NOV 06 1990

OPERATOR Gilmore Oil & Gas

OPERATOR CODE N5680

ADDRESS 110 N. Mareinfeld, Suite 155
Midland, Texas 79701

PHONE NO. 915, 687-0408

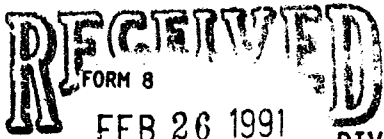
OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11129	43-047-31905	Federal 26-1	NWSW	26	8S	24E	Uintah	10-31-90	10-31-90
COMMENTS: Federal-Lease Field-Undesignated Unit- N/A Proposed Zone - GPRV											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)
B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

Mayou McDueny
SIGNATURE
Adm. Mgr.
TITLE
10-31-90
DATE



FEB 26 1991

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OILWELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						3. LEASE DESIGNATION AND SERIAL NO. BLM Lease U-52765	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME na	
2. NAME OF OPERATOR GILMORE OIL & GAS						7. UNIT AGREEMENT NAME na	
3. ADDRESS OF OPERATOR 110 N. Marienfeld, Suite 155, Midland, Texas 79701						8. FARM OR LEASE NAME Federal "26"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 1980' FSL (NWSW) At top prod. interval reported below same At total depth same						9. WELL NO. #1	
14. API NO. 43-047-31905						12. COUNTY Uintah	
DATE ISSUED 10-16-90						13. STATE Utah	
15. DATE STUDDED 10-31-90		16. DATE T.D. REACHED 11-22-90		17. DATE COMPL. (Ready to prod.) 2-6-91 (Plug & Abd.)		18. ELEVATIONS (DP, RES. RT, GR, ETC.) KB-5, 381'	
19. ELEV. CASINGHEAD 5,366'		20. TOTAL DEPTH, MD & TVD 4,025'		21. PLUG BACK T.S., MD & TVD 3,988'		22. IF MULTIPLE COMPL. HOW MANY Single	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3,842'-3,851', Green River		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron Density, Dual Induction, Microlog	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24.0		315'		12 1/4"	
5 1/2"		15.5		4,025'		7 7/8"	
						325 sacks	
						235 sacks - Lite	
						175 sacks-Thixotropic	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		3,878'		None			
31. PERFORATION RECORD (Interval, size and number)							
3,842' - 3,851', 0.43" diameter							
18 total holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3,842- 3,851'				500 gallons 15% Hcl			
				31,000 gallons My-T-gel with			
				620 sacks sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-6-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 2" rod pump				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 2-8-91		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 48	
OIL—BSL. 48		GAS—MCF. 177		WATER—BSL. 7		GAS-OIL RATIO 3,687	
FLOW. TUBING PRSS. 30 psi		CASING PRESSURE 30 psi		CALCULATED 24-HOUR RATE 48		OIL GRAVITY-API (CORR.) 36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Steve Holmes	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED William C. H. Brown		TITLE Owner		DATE 2-12-91			

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval(s), top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

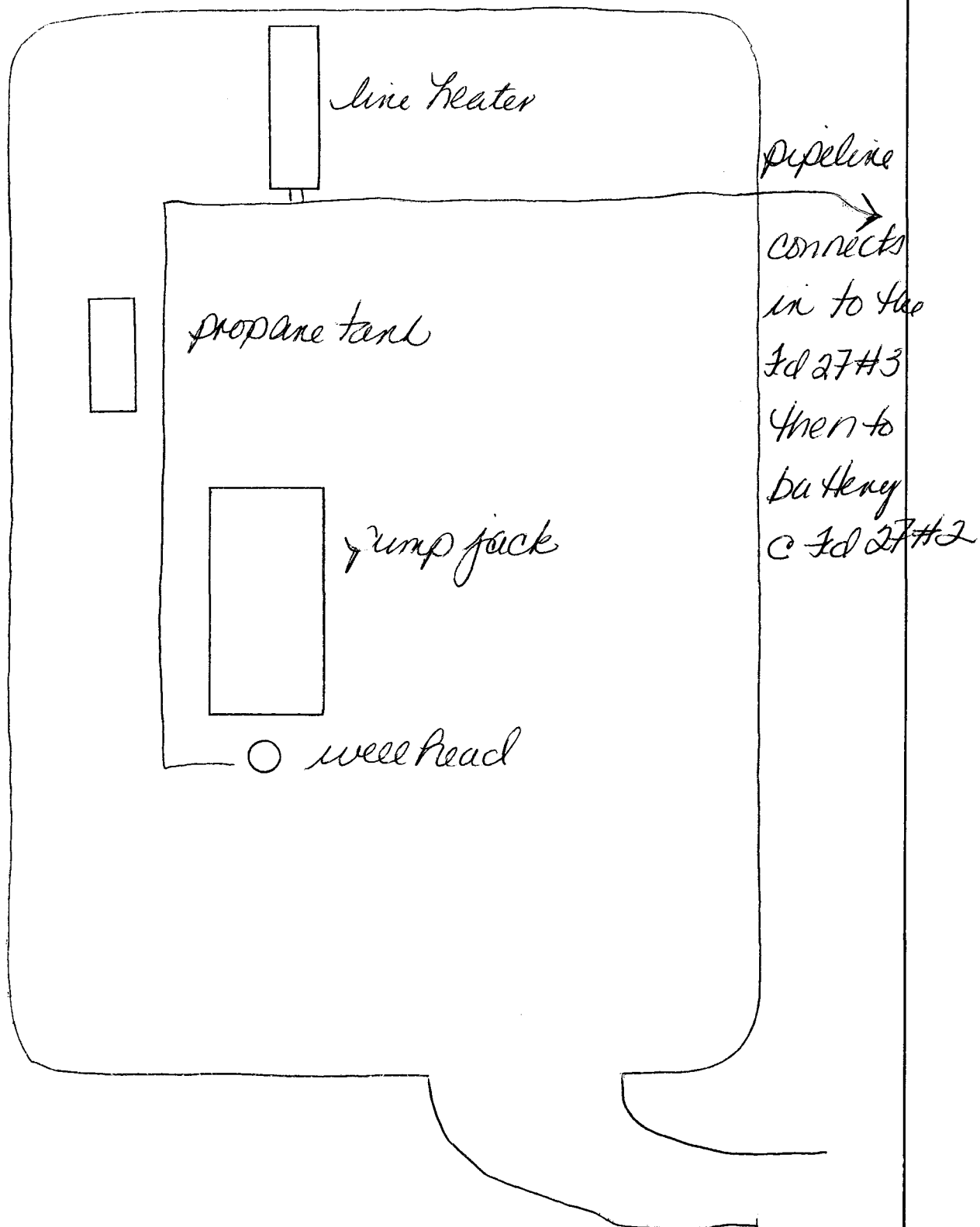
ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth
					True Vert. Depth
			See attached mud log for detailed description	Green River formation	1,528'
				Green River Oil sand	3,842'

Id 26#1 Sec 26, T8S, R24E Chubbly B.L.N

✓ N



ENTITY ACTION FORM - FORM 6

OPERATOR Gilmore Oil & Gas
ADDRESS 110 N. Marienfeld, Ste. 155
Midland, TX 79701OPERATOR ACCT. NO. N 5680

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	11083	11028	4304731890	Federal 27 #3	SE/SE	27	8S	24E	Uintah	04/14/90	05/25/90
WELL 1 COMMENTS: Consolidate well with tank battery											
C	11129	11028	4304731905	Federal 26 #1	NW/SW	26	8S	24E	Unitah	10/31/90	02/06/91
WELL 2 COMMENTS: Consolidate well with tank battery											
C	11082	11001	4304731891	Federal 34 #2	NE/NW	34	8S	24E	Unitah	04/22/90	07/31/90
WELL 3 COMMENTS: Consolidate with Tank Battery											
C	11126	11001	4304731909	Federal 34 #3	SW/NW	34	8S	24E	Unitah	10/25/90	11/11/90
WELL 4 COMMENTS: Consolidate well with tank battery											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

JUL 6 9 1993

DIVISION OF
OIL, GAS & MININGMary Auler
SignatureBookkeeper 7/6/93
Title DatePhone No. (915) 687-0408

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

June 23, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attn: Ed Forsman

Dear Sir:

Please be advised that Cochrane Resources, Inc is considered to be the operator of the following wells, and is responsible under the terms and conditions of the lease lands. Bond coverage is provided by Wells Fargo Bank in the form of a Book entry deposit to the Department of the Interior (Federal Bond #UT 0699).

This statement is submitted with the support of the Midland American Bank, Midland Texas, Attn: Carl Reiter, and Collins & Ware, Inc., Midland Texas, Attn: Ted Collins.

Raging Bull #1, NE, SW, Sec 26, Twp 8S, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 26-1, NW, SW, Sec 26, Twp 8S, Rge 24E, Lease #U52765, Uintah County, Utah.

Fed 27-3, SE, SE, Sec 27, TWP 8S, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 27-2, SW, SE, Sec 27, Twp 8S, Rge 24 E, Lease #U52763, Uintah County, Utah.

Fed 1-27, SE, SW, Sec 27, Twp 8S, Rge 24E, Lease #U54928, Uintah County, Utah.

Fed 34-2, NE, FW, Sec 34, Twp 8S, Rge 24 E, Lease #U52767, Uintah County, Utah.

Fed 34-1, NW, SW, Sec 34, Twp 8S, Rge 24 E, Lease #52767, Uintah County, Utah.


Fed 34-3, SW, NW, Sec 34, Twp 8S, Rge 24 E, Lease #52767, Uintah County, Utah.

QT Fed 34-1, NW, SW, Sec 34, Twp 89, Rge 24 E, Lease
#58726, Uintah County, Utah.

Fed 33-1, NE, SE, Sec 33, Twp 89, Rge 24E, Lease
#58726, Uintah County, Utah.

Please Advise if you have any questions.

Yours truly,



Ken Allen

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Telephone 801-722-5081

Fax 801-722-4473

Date:

July 18 1997

To:

Lisha Cordova

801-359 3940

From:

Ken Allen

Pages: 2 more

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GILMORE OIL AND GAS CO
 PO BOX 684729
 AUSTIN TX 78768-4729

UTAH ACCOUNT NUMBER: N5680REPORT PERIOD (MONTH/YEAR): 6 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
RAGING BULL UNIT #1								
4304731344	09140	08S 24E 26	GRRV			U 41813		
FEDERAL 1-27								
4304731847	10914	08S 24E 27	GRRV			U 54928		
FEDERAL 34 #1								
4304731862	11001	08S 24E 34	GRRV			U 52767		
FEDERAL 34 #2								
4304731891	11001	08S 24E 34	GRRV			"		
FEDERAL 34-3								
4304731909	11001	08S 24E 34	GRRV			"		
FEDERAL 27 #2								
4304731877	11028	08S 24E 27	GRRV			U 52765		
FEDERAL 27 #3								
4304731890	11028	08S 24E 27	GRRV			"		
FEDERAL 26-1								
4304731905	11028	08S 24E 26	GRRV			"		
Q-T FEDERAL 34-1								
4304731907	11144	08S 24E 34	GRRV			U 58726		
FEDERAL 33-1								
4304731904	11164	08S 24E 33	GRRV			U 58725		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

July 10, 1997

Ken Allen
Cochrane Resources, Inc.
P O Box 1656
Roosevelt, Utah 84066

Re: *43-047-31905*
Federal 26-1
NWSW, Sec. 26, T8S, ~~R17E~~ *24E*
Lease U-52765
Uintah County, Utah

Dear Mr. Allen:

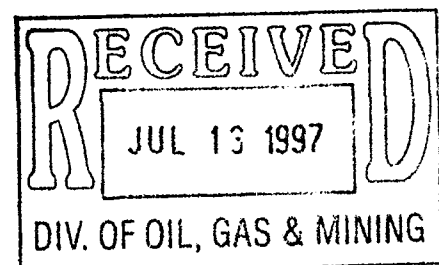
This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Cochrane Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0699, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Gilmore Oil & Gas, Inc.
Utah Division Oil, Gas & Mining
Ted Collins Jr.
Herbert E Ware Jr.
Costilla Energy Inc.
Enserch Exploration
John H Hill



OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <i>Lee</i>	6- <i>Lee</i>
2- <i>GLH</i>	7- <i>KAS</i>
3- <i>DTS</i>	8- <i>SI</i>
4- <i>VLD</i>	9- <i>FILE</i>
5- <i>IRB</i>	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 7-10-97

TO: (new operator) COCHRANE RESOURCES INC
 (address) PO BOX 1656
ROOSEVELT UT 84066
KEN ALLEN
 Phone: (801)722-5081
 Account no. N7015

FROM: (old operator)
 (address)

GILMORE OIL AND GAS CO
PO BOX 684729
AUSTIN TX 78768-4729

Phone: (512)469-9680
 Account no. N5680

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>A3-047-31905</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- N/A* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 7-17-97) * See Comments.*
- Lee* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Reg. 7-17-97) (Rec'd 7-18-97)*
- N/A/Lee* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- Lee* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7-18-97)*
- Lee* 6. **Cardex** file has been updated for each well listed above. *(7-18-97)*
- Lee* 7. **Well file labels** have been updated for each well listed above. *(7-18-97)*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-18-97)*
- Lee* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A OTS 7/30/97 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 8.8.97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970717 BLM/Vernal Appv. 7-10-97.
970728 Gilmore O & B - Legal Issue Pending; will not resign as operator as of yet.
Advised to send follow-up doc. to BLM/Vernal and Dabm when settled. As of
7-10-97 Recognized operator Cochrane Resources.



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3
UT08300

June 8, 2004

William Gilmore
Weststar Exploration Company
811 Rusk, Suite 708
Houston, Texas 77002

4304730905

Re: Well No. Federal 26 No. 1
NWSW, Sec. 26, T8S, R24E
Uintah County, Utah
Lease No. UTU-52765

Dear Mr. Gilmore:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Weststar Exploration Co. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000101, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU-65163, has been issued for the off lease portion of the pipeline to the subject well. In order for Weststar Exploration Co. to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Weststar Exploration Co. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: UDOGM
EEX Corporation
Ted Collins Jr.
Herbert W. Ware Jr.

RECEIVED
JUN 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Cochrane Resources, Inc. <i>N7015</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 1656 CITY Roosevelt, Utah STATE ZIP 84066	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-5081	8. WELL NAME and NUMBER:
4. LOCATION OF WELL	9. API NUMBER:
FOOTAGES AT SURFACE: _____	10. FIELD AND POOL, OR WILDCAT:

COUNTY: Unitah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cochrane Resources has been replaced as operator by Westar Exploration on the following wells:

Raging Bull Unit 1	4304731344 09140	Sec 26 R08S 24E
Federal 1-27	4304731847 10914	Sec 27 R08S 24E
Federal 34-1	4304731862 11001	Sec 34 R08S 24E
Federal 34-2	4304731891 11001	Sec 34 R08S 24E
Federal 34-3	4304731909 11001	Sec 34 R08S 24E
Federal 27-2	4304731877 11028	Sec 27 R08S 24E
Federal 27-3	4304731890 11028	Sec 27 R08S 24E
Federal 26-1	4304731905 11028	Sec 26 R08S 24E
Q-T Federal 34-1	4304731907 11144	Sec 34 R08S 24E
Federal 33-1	4304731904 11164	Sec 33 R08S 24E

Effective date June 8, 2004. *10*

NAME (PLEASE PRINT) <u>Debbie Allen</u>	TITLE <u>Agent</u>
SIGNATURE <i>[Signature]</i>	DATE <u>6/30/2004</u>

(This space for State use only)

RECEIVED
JUL 01 2004
DIV. OF OIL, GAS & MINING

Weststar Exploration Company

811 Rusk, Suite 708
Houston, Texas 77002
Phone: (713) 223-5837 FAX: (713) 933-0261

N 2655

Well Descriptions

(All Wells located in T8S - R24E, Uintah County, Utah)

<u>Well Name</u>	<u>Well #</u>	<u>Location</u>	<u>BLM Lease No.</u>	<u>API Number</u>
Federal 27	1	SESW, Sec 27	UTU-54928	43-047-3184700S1
Federal 27	2	SWSE, Sec. 27	UTU-52765	43-047-3187700S1
Federal 27	3	SESE, Sec. 27	UTU-52765	43-047-3189000S1
Federal 26	1	NWSW, Sec. 26	UTU-52765	43-047-3190500S1
Raging Bull	1	NESW, Sec. 26	UTU-41813	43-047-3134400S1
Federal 34	1	NWNW, Sec. 34	UTU-52767	43-047-3186200S1
Federal 34	2	NENW, Sec. 34	UTU-52767	43-047-3189100S1
Federal 34	3	SWNW, Sec. 34	UTU-52767	43-047-3190900S1
Federal QT 34	1	NWSW, Sec. 34	UTU-58726	43-047-3190700S1
Federal 33	1	NESE, Sec. 33	UTU-58725	43-047-3190400S1

June, 2004

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Weststar Exploration Company**

3a. Address
811 Rusk, Suite 708, Houston, TX 77002

3b. Phone No. (include area code)
713/223-5837

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FSL & 660' FWL(NWSW), Sec. 26, T8S-R24E

5. Lease Serial No.
U-52765

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 26 No. 1

9. API Well No.
43-047-31905

10. Field and Pool, or Exploratory Area
North Bonanza Field

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Weststar Exploration Company is considered to be the operator of the well know as the Federal 26 No. 1; NWSW, Section 26, Township 8 South - Range 24 East, Uintah County, Utah. The company is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a \$25,000 cash Statewide Bond No. - UTB000101 that was approved March 29, 2004, a copy of which is attached to this notice.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

William Gilmore

Title Agent

Signature

William Gilmore

Date

5-14-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager

Mineral Resources

Date

06/08/2004

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 28 2004

DIV. OF OIL, GAS & MINING

OPERATOR

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

Merger

6/8/2004

TO: (New Operator):
N2655-Weststar Exploration Company
811 Rusk, Suite 708
Houston, TX 77002

Phone: 1-(713) 223-5837

Unit:

WELL(S)

[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/28/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/2004
4. Is the new operator registered in the State of Utah: YES Business Number: _____
5. If **NO**, the operator was contacted contacted on: 7/28/2004

6. (R649-9-2)Waste Management Plan has been received on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/8/2004 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000101

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: